Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2010 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	169,503			298,275	2,810	-2,310	471,776	1,121	0	1,084,966
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	62,576	-537	26,028	3,942		17,213	11,939	4,926	57,931	116,770
Pentanes Plus	8,494	-537		587		647	4,915	850	2,132	10,774
Liquefied Petroleum Gases	54,082		26,028	3,355		16,566	7,024	4,077	55,798	105,996
Ethane/Ethylene			708	13		2,767	_	_	24,030	29,785
Propane/Propylene			17,582	2,519		7,131	-	3,757	26,810	42,314
Normal Butane/Butylene			7,905	563		6,180	1,422	319	4,856	26,633
Isobutane/Isobutylene	6,100		-167	260		488	5,602	_	103	7,264
Other Liquide		20 200		42 020	1 220	1 776	70 742	2 000	201	250.000
Other Liquids		28,209		42,828	1,320	-1,776	70,743	2,999	391	250,900
Other Hydrocarbons		28,210		107	3,514	748	29,597	1,486	0	22,593
Hydrogen				-	5,060		5,060		0	
Oxygenates (excluding Fuel Ethanol)		1,966		_	131	578	33	1,486	0	1,772
Renewable Fuels (including Fuel Ethanol)		26,244		61	-1,682	168	24,455	_	0	20,781
Fuel Ethanol		26,244		39	-1,955	39	24,289	_	0	19,721
Renewable Fuels Except Fuel Ethanol				22	273	129	166	_	Ö	1,060
Other Hydrocarbons				46	5	2	49	_	0	40
Unfinished Oils				17,920		-1,928	19,508	_	340	87,507
Motor Gasoline Blend.Comp. (MGBC)		-1		24,801	-2,194	-596	21,689	1,513	0	140,790
Reformulated				7,273	-322	600	6,349	2	0	47,629
Conventional		-1		17,528	-1,872	-1,196	15,340	1,511	0	93,161
Aviation Gasoline Blend. Comp.				-		0	-51		51	10
Finished Petroleum Products		4	561,482	30,064	4,149	6,003		64,390	525,307	370,858
Finished Motor Gasoline		4	280,822	3,316	4,149	-3,150		5,714	285,727	75,006
Reformulated		_	94,946	_	2,255	-50		494	96,757	2,033
Conventional		4	185,876	3,316	1,894	-3,100		5,220	188,970	72,973
Finished Aviation Gasoline			354	3		-107		_	464	935
Kerosene-Type Jet Fuel			44,934	1,941		359		2,441	44,075	44,558
Kerosene			525	5		169		12	349	2,454
Distillate Fuel Oil ⁵			135,634	5,924	0	5,430		23,428	112,700	150,271
15 ppm sulfur and under ⁶			110,516	4,116	-581	5,958		9,285	98,808	95,123
Greater than 15 ppm to 500 ppm sulfur ⁶			13,546	600	581	1,325		12,561	841	14,259
Greater than 500 ppm sulfur			11,572	1,208		-1,853		1,583	13,050	40,889
Residual Fuel Oil ⁷			18,942	12,522		2,107		13,436	15,921	45,596
Less than 0.31 percent sulfur			1,557	832		92		NA	NA	5,235
0.31 to 1.00 percent sulfur			2,716	2,545		482		NA	NA	12,068
Greater than 1.00 percent sulfur			14,669	9,145		1,533		NA	NA	28,293
Petrochemical Feedstocks			10,769	3,771		6		-	14,534	2,649
Naphtha for Petro. Feed. Use			6,867	879		27		_	7,719	1,683
Other Oils for Petro. Feed. Use			3,902	2,892		-21		_	6,815	966
Special Naphthas			1,345	450		275		905	615	1,473
Lubricants			5,181	803		-673		2,331	4,326	7,210
Waxes			288	138		4		165	257	434
Petroleum Coke			25,878	487		902		14,957	10,506	9,511
Marketable			18,804	487		902		14,957	3,432	9,511
Catalyst			7,074						7,074	
Asphalt and Road Oil			12,972	697		656		957	12,056	29,941
Still Gas			21,445						21,445	
Miscellaneous Products			2,393	7		25		42	2,333	820
Total	232,079	27,676	587,510	375,109	8,279	19,130	554,458	73,436	583,628	1,823,494

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.